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INDEPENDENT ACCOUNTANTS' REVIEW REPORT

To the Board of Directors
TE Connectivity LTD
Berwyn, Pennsylvania

We have reviewed the accompanying Statement of Greenhouse Gas Emissions ("Statement of GHG Emissions") of TE Connectivity Ltd. and subsidiaries (the "Company") for the year ended September 30, 2016 for Scope 1 and Scope 2 greenhouse gas (GHG) emissions. The Company's management is responsible for preparing and presenting the Statement of GHG Emissions in accordance with the Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard published by the World Business Council for Sustainable Development and the World Resources Institute (the "GHG Protocol"). Our responsibility is to express a conclusion on the Statement of GHG Emissions based on our review.

Our review was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants. Those standards require that we plan and perform the review to obtain limited assurance about whether any material modifications should be made to the Statement of GHG Emissions in order for it to be presented in accordance with the above criteria. A review is substantially less in scope than an examination, the objective of which is to obtain reasonable assurance about whether the Statement of GHG Emissions is presented in accordance with the criteria, in all material respects, in order to express an opinion. Accordingly, we do not express such an opinion. We believe that our review provides a reasonable basis for our conclusion.

As described in Note 1, environmental and energy use data are subject to measurement uncertainties resulting from limitations inherent in the nature and the methods used for determining such data. The selection by management of different but acceptable measurement methods, input data or model assumptions, or a different point value within the range of reasonable values produced by the model, could have resulted in materially different amounts or metrics being reported.

Based on our review, we are not aware of any material modifications that should be made to the accompanying Statement of GHG Emissions of the Company for the year ended September 30, 2016 for Scope 1 and Scope 2 GHG emissions, in order for it to be presented in accordance with the GHG Protocol. Comparative information presented for periods prior to the 2016 fiscal year was not subject to our review.

Deloitte & Touche LLP

June 28, 2017

TE Connectivity Ltd.

Statement of Greenhouse Gas (GHG) Emissions for the Fiscal Year 2016
September 26, 2015 to September 30, 2016

GHG Performance			
Global CO_2e Emissions (metric tonnes)	**2016**	**Base Year***	**%Change (2016/Base Year*)**
Scope 1	149,396	127,739	17%
Scope 2	449,359	452,753	-1%
Gross Scope 1 & 2	**598,755**	**580,492**	**3%**
Voluntary Carbon Offsets	0	0	0
Net Global Scope 1 and 2	**598,755**	**580,492**	**3%**

* Base year for Scopes 1 and 2 is 2015.
Base year and Change data were not subject to review.

See accompanying Notes to Statement of GHG Emissions

TE Connectivity, LTD

Notes to Statement of GHG Emissions for the 2016 Fiscal Year
September 26, 2015 to September 30, 2016

Note 1: GHG Reporting Policies

TE Connectivity Ltd. is a global technology leader. We design and manufacture connectivity and sensor solutions that are essential in today's increasingly connected world. We help our customers solve the need for intelligent, efficient, and high-performing products and solutions.

We became an independent, publicly traded company in 2007; however, through our predecessor companies, we trace our foundations in the connectivity business back to 1941. We are organized under the laws of Switzerland. The rights of holders of our shares are governed by Swiss law, our Swiss articles of association, and our Swiss organizational regulations.

The statement of greenhouse gas (GHG) emissions has been prepared based on a fiscal reporting year that is the same as the Company's financial reporting period. These GHG emissions disclosures have been prepared for the fiscal reporting year of 2016 (September 26, 2015 to September 30, 2016).

Scope 1 and 2 GHG emissions information has been prepared in accordance with the World Resources Institute/World Business Council for Sustainable Development Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard, Revised Edition (the GHG Protocol).

A summary of the key disclosure policies is set out below.

Base year GHG emissions

The GHG base year has been established in accordance with the GHG reporting policies set out here. The base year for Scope 1 and 2 GHG emissions was set as FY2015.

Greenhouse gases

All GHG emissions figures are in metric tonnes of carbon dioxide equivalents (CO_2e) and include five of the seven greenhouse gases covered by the Kyoto Protocol: CO2, CH4, N2O, SF6 and HFCs. Perfluorocarbon (PFCs) and nitrogen triflouride (NF3) are not relevant sources of greenhouse gases for the Company.

Of the 5 greenhouse gases relevant to our Company, only sulfur hexafluoride (SF6) and HFCs are tracked separately; the other 3 are aggregated and not reported separately because we use standard emissions factors for CO2e. SF6 is a gas that we use in our manufacturing processes, and HFCs are used for cooling equipment; emissions of SF6 and HFCs are tracked and reported and then also converted to CO2e emissions.

GHG reporting scope and boundary

The Statement of GHG Emissions includes Scope 1 (direct) and Scope 2 (indirect) emissions that have been reported for operations within the organizational boundary described below. Specifically:

- Our Scope 1 emissions includes all relevant GHGs emitted directly from the company's use of fossil fuels and releases of SF6 and refrigerants.
- Our Scope 2 emissions include indirect GHG emissions from consumption of purchased electricity and district heat. Scope 2 emissions are location-based.

GHG emissions have been reported for the entities where the Company has operational control (as defined by the GHG Protocol). GHG emissions that pertain to the operational boundaries have been reported for the global operations for owned and leased locations including manufacturing, warehousing, offices, and test labs which in total included more than 240 properties in FY2016.

The Measurement Specialties company was acquired in October 2014. Other sensor manufacturing companies were also acquired at different times in FY2016; we are reporting FY2016 data for the newly

formed Sensors business unit, excluding Sensor companies acquired in FY16. Data for FY2015 has also been re-stated to include the Sensors business unit. FY2015 data for the Sensors business unit has been included in the FY2015 reported balance to promote comparability between FY2016 data and the base year of FY2015).

Other significant acquisitions were made in the Medical business unit, namely the AdvancedCath and Creganna companies. Data for sites associated with these acquisitions are not included in FY2016.

We do have "small sites" (typically less than 5,000 to 10,000 square feet) with no energy intensive processes (for example, sales and business offices). We do not collect energy data for these small sites as it is not readily available (included with lease payments or otherwise paid by others). We estimate these to total less than 3% of the total square footage we occupy. We therefore do not include associated emissions for these "small sites" as they are deemed to be immaterial.

GHG Emission factors

The CO2e emissions associated with the activities noted above have been determined on the basis of measured or estimated energy use and SF6 and refrigerant releases, multiplied by relevant carbon emission factors.

Published emission factors were used to calculate emissions from operations, the table below indicates the relevant emission factors applied to current inventories unless otherwise noted.

Emissions source:	Emission Source Type:	Emission factor employed:
Scope 1	Mobile fuels	US: US EPA, Climate Leaders Greenhouse Gas Inventory Protocol Core Module Guidance (May 2008 update) UK: Guidelines to DEFRA's / DECC's Greenhouse Gas Conversion Factors for company reporting Other countries: Intergovernmental Panel on Climate Change's (IPCC) 2006 Guidelines for National Greenhouse Gas Inventories. Volume 2, Chapter 3, Mobile combustion.
Scope 1	Stationary fuel	Intergovernmental Panel on Climate Change (IPCC) National GHG Inventory Guidance 2006 Default Emission Factors for Stationary Combustion in the Commercial/Institutional Category
Scope 1	Sulfur Hexafluoride	Intergovernmental Panel on Climate Change Fourth Assessment Report (AR4) IPCC Guidelines for National Greenhouse Gas Inventories
Scope 1	Refrigerants	Intergovernmental Panel on Climate Change Fourth Assessment Report (AR4) IPCC Guidelines for National Greenhouse Gas Inventories
Scope 2	Electricity	US Environmental Protection Agency (EPA) Emissions & Generation Resource Integrated Database - 2010 eGRID GHG emission rates International Energy Agency (IEA), CO2 Emission Factors from Fuel Combustion: (2011 Edition) - 2009 factors used
Scope 2	District heat – cogeneration	Energy provider emission factor

Methodology

For Scope 1 and 2, primary energy usage and SF6 and HFCs release data are used to calculate GHG Emissions. The primary data is collected through a Velocity EHS, an environmental management system. Velocity EHS then calculates the associated emissions through the application of appropriate GHG emission factors, as described in Emissions Factors above.

The Company developed a detailed quality assurance/quality control process to ensure data accuracy and completeness. "Smart" checks at the point of data entry compare the current entry to prior monthly entries and by prompting the user with question: "are you sure?" if outside a range of 50%. Pre-defined "missing data" and metrics data reports are used to review data periodically throughout the year, typically at least quarterly. The Company collects more than 99% of the actual energy consumption data from its properties. The remaining 1% is estimated (based on data sources recorded at the point of data entry). For those sites that provided only partial data, the data for the missing months were estimated by using other monthly data available for that specific site.

Note 2 – Scope 1 and 2 Emissions by GHG Type

Emissions by GHG Type in tonnes of CO2e			
Global Metric Tonnes of CO_2e**	**2016**	**Base year (2015)***	**Change (2016/Base Year)**
SF6	26,737	33,301	-20%
HFCs	2,057	1,246	65%
All other Scope 1 and 2 as CO2e (including CO2, CH4 and N2O emissions)	569,961	545,945	4%
Total	598,755	580,492	**3%**

* Base year and Change data were not subject to review.

** Of the 5 greenhouse gases relevant to our Company, only sulfur hexafluoride (SF6) and HFCs are tracked separately; the other 3 (CO2, CH4 and N2O) are aggregated and not reported separately because we use standard emissions factors for CO2e.