Deloitte & Touche LLP
695 E. Main St
Stamford, CT 06901-2141
USA

Tel: +1 203 708 4000
Fax: +1 203 705 5455
www.deloitte.com

INDEPENDENT ACCOUNTANTS' REVIEW REPORT

To the Board of Directors
TE Connectivity Ltd.
Berwyn, Pennsylvania

We have reviewed management of TE Connectivity Ltd.'s ("TE" or the "Company") assertion that the specified information identified below included in the accompanying 2020 Statement of Greenhouse Gas (GHG) Emissions, Energy Consumption and Water Withdrawal (the "Statement") for the fiscal year ended September 25, 2020 is prepared in accordance with the criteria set forth in Note 2: Basis of reporting of the Statement

- Statement of GHG Emissions presented in Table 1 of the Statement
- GRI Disclosure 302-1: Energy consumption within the organization presented in Table 2 of the Statement
- GRI Disclosure 302-3: Energy intensity presented in Table 2 of the Statement
- SASB RT-EE-130a.1: Energy Management presented in Table 2 of the Statement
- GRI Disclosure 303-3: Water withdrawal presented in Table 3 of the Statement
- Water withdrawal intensity presented in Table 3 of the Statement

The Company's management is responsible for its assertion. Our responsibility is to express a conclusion on management's assertion based on our review.

Our review was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants (AICPA) in AT-C section 105, *Concepts Common to All Attestation Engagements,* and AT-C Section 210, *Review Engagements.* Those standards require that we plan and perform the review to obtain limited assurance about whether any material modifications should be made to management's assertion in order for it to be fairly stated. A review is substantially less in scope than an examination, the objective of which is to obtain reasonable assurance about whether management's assertion is fairly stated, in all material respects, in order to express an opinion. Accordingly, we do not express such an opinion. We believe that our review provides a reasonable basis for our conclusion.

In performing our review, we have complied with the independence and other ethical requirements of the Code of Professional Conduct issued by the AICPA. We applied the Statements on Quality Control Standards established by the AICPA and, accordingly, maintain a comprehensive system of quality control.

The procedures we performed were based on our professional judgment. In performing our review, we performed analytical procedures and inquiries, and for a selection of the specified information, reviewed supporting documentation in regard to the accuracy of the data in the specified information.

The preparation of the specified information included in the Statement requires management to interpret the criteria, make determinations as to the relevancy of information to be included, and make estimates and assumptions that affect the reported information. Measurement of certain amounts, some of which may be referred to as estimates, is subject to substantial inherent measurement uncertainty resulting for example from accuracy and precision of units of measure conversion factors or estimation assumptions used by management. Obtaining sufficient, appropriate review evidence to support our conclusion does not reduce the inherent uncertainty in the specified information. The selection by management of different but acceptable measurement methods, input data, or assumptions, may have resulted in materially different amounts being reported.

Based on our review, we are not aware of any material modifications that should be made to management of TE's assertion that the specified information included in the accompanying 2020 Statement of GHG Emissions, Energy Consumption and Water Withdrawal of the Company are prepared in accordance with the criteria set forth in Note 2: Basis of reporting of the Statement, in order for it to be fairly stated.

Deloitte & Touche LLP

April 19, 2021

TE Connectivity Ltd.

2020 Statement of Greenhouse Gas (GHG) Emissions, Energy Consumption, and Water Withdrawal

Table 1. Statement of Greenhouse Gas Emissions				
Global CO_2e Emissions (metric tonnes)	**Fiscal 2020**	**Fiscal 2019**	**Fiscal 2018**	**% Change Fiscal 2020 from Fiscal 2019**
Scope 1	62,881	67,048	71,312	-6.2%
Scope 2	495,404	501,304	496,519	-1.2%
Total Scope 1 & 2	**558,285**	**568,352**	**567,831**	**-1.8%**
Biogenic emissions [a]	711	658	648	8.1%
GHG Emissions Intensity (metric tonnes / USD millions)	**Fiscal 2020**	**Fiscal 2019**	**Fiscal 2018**	**% Change**
CO2e per net sales	45.9	42.3	40.6	8.5%

[a] From the use of biogas at the third party owned cogeneration plant supplying superheated water to our Dinkelsbuehl, Germany location. Biogenic emissions are not included in the Total Scope 1 and 2.

Table 2. Statement of Energy Consumption				
GRI Disclosure 302-1: Energy consumption within the organization in MWh	**Fiscal 2020**	**Fiscal 2019**	**Fiscal 2018**	**% Change Fiscal 2020 from Fiscal 2019**
Non-renewable fuel consumption	173,673	184,729	189,323	-6.0%
Purchased Electricity	1,025,745	1,066,681	1,068,754	-3.8%
Purchased Heating	14,657	14,497	7,832	1.1%
Renewable Electricity [a]	1,796	699	588	156.9%
Total Energy Consumption [b]	**1,215,871**	**1,266,606**	**1,266,497**	**-4.0%**
GRI Disclosure 302-3: Energy Intensity [c] (MWh / USD millions)	**Fiscal 2020**	**Fiscal 2019**	**Fiscal 2018**	**% Change Fiscal 2020 from Fiscal 2019**
MWh per net sales	99.9	94.2	90.5	6.1%
SASB RT-EE-130a.1: Energy Management [d] (Gigajoules)	**Fiscal 2020**	**Fiscal 2019**	**Fiscal 2018**	**% Change Fiscal 2020 from Fiscal 2019**
Total energy consumed [b]	4,377,136	4,559,781	4,559,388	-4.0%
Percentage grid electricity	84.4%	84.2%	84.4%	0.2%

[a] Electricity generated from onsite solar panels at our facilities in Oostkamp, Belgium, Shirwal, India, and Niedernhall and Niederwinkling, Germany; not included in Purchased Electricity
[b] Total energy consumption = sum of non-renewable direct fuel consumption, purchased electricity, purchased heating, and renewable electricity.
[c] Energy intensity uses total energy consumption including all energy sources disclosed under GRI 302-1
[d] The percentage of energy consumed that is renewable energy per RT-EE-130a.1 was omitted as it is not readily available or collected currently.

Table 3. Statement of Water Withdrawal				
GRI Disclosure 303-3: Water Withdrawal [a]	**Fiscal 2020**	**Fiscal 2019**	**Fiscal 2018**	**% Change Fiscal 2020 from Fiscal 2019**
Groundwater (Megaliters)	912	954	393	-4.4%
Third Party Sources (Megaliters)	2,365	2,597	2,720	-8.9%
Total Water Withdrawal (Megaliters)	**3,277**	**3,551**	**3,113**	**-7.7%**
Water Withdrawal in Million Cubic Meters	**Fiscal 2020**	**Fiscal 2019**	**Fiscal 2018**	**% Change Fiscal 2020 from Fiscal 2019**
Sum of Water Intake from Groundwater (Million Cubic Meters)	0.91	0.95	0.39	-4.0%
Sum of Water Intake from Utility/Municipal (Million Cubic Meters)	2.37	2.60	2.72	-9.0%
Total Water Withdrawal (Million Cubic Meters)	**3.28**	**3.55**	**3.11**	**-7.7%**
Water Withdrawal Intensity [b]	**Fiscal 2020**	**Fiscal 2019**	**Fiscal 2018**	**% Change Fiscal 2020 from Fiscal 2019**
Megaliters per net sales (Megaliters / USD millions)	0.27	0.26	0.22	3.8%
Million Cubic Meters per net sales (Million Cubic Meters / USD millions)	0.00027	0.00026	0.0002	3.8%

[a] TE collects information relating to water withdrawals in water stressed areas. A breakdown of the sources of water withdrawals as called for in 303-3.b.v. and 303-3.c were omitted as it is not readily available or collected currently.
[b] Water withdrawal intensity: TE defines water withdrawal intensity as water withdrawal per net sales. The use of net sales as the denominator is consistent with the GHG emission and energy intensity disclosures in Tables 1 and 2, respectively

See accompanying notes to the 2020 Statement of GHG Emissions, Energy Consumption and Water Withdrawal

TE Connectivity Ltd.

Management's Assertion

Management of TE Connectivity Ltd. (the Company) is responsible for the completeness, accuracy and validity of the Company's Statement of Greenhouse Gas (GHG) Emissions and the specified indicators related to energy consumption and water withdrawal included in Note 2 for the year ended September 25, 2020 (collectively, the "specified information"). Management is also responsible for the collection, quantification, and presentation of the specified information and for the selection of the criteria, which management believes provide an objective basis for measuring and reporting. Management of the Company asserts that the specified information is prepared in accordance with the criteria set forth in Note 2: Basis of reporting.

Notes to the 2020 Statement of GHG Emissions, Energy Consumption and Water Withdrawal

Note 1: Organization

TE Connectivity Ltd. (the Company) is a global industrial technology leader creating a safer, sustainable, productive, and connected future. Our broad range of connectivity and sensor solutions, proven in the harshest environments, enable advancements in transportation, industrial applications, medical technology, energy, data communications, and the home. With approximately 80,000 employees, including more than 7,500 engineers, working alongside customers in approximately 140 countries, TE ensures that EVERY CONNECTION COUNTS. Learn more at www.te.com and on LinkedIn, Facebook, WeChat and Twitter.

We became an independent, publicly traded company in 2007; however, through our predecessor companies, we trace our foundations in the connectivity business back to 1941. We are organized under the laws of Switzerland. The rights of holders of our shares are governed by Swiss law, our Swiss articles of association, and our Swiss organizational regulations.

Note 2: Basis of reporting

The 2020 Statement of GHG Emissions, Energy Consumption, and Water Withdrawal has been prepared based on a fiscal reporting year that is the same as the Company's financial reporting period. The Company has a 52- or 53-week fiscal year that ends on the last Friday of September. For fiscal years in which there are 53 weeks, the fourth quarter reporting period includes 14 weeks. Fiscal 2020, 2019, and 2018 ended on September 25, 2020, September 27, 2019, and September 28, 2018, respectively. Fiscal 2020, 2019, and 2018 were all 52 weeks in length.

The following specified information presented within the Statement of GHG Emissions, Energy Consumption, and Water Withdrawal for the year ended September 25, 2020 are prepared and presented in accordance with criteria outlined below:

Specified Information	**Criteria**
The Statement of GHG Emissions in Table 1	World Resources Institute/World Business Council for Sustainable Development Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard, Revised Edition (the GHG Protocol)
And the following specified indicators:	
GRI Disclosure 302-1: Energy consumption within the organization in Table 2	Disclosure 302-1 Energy consumption within the organization from the Global Reporting Initiative ("GRI")

	Sustainability Reporting Standards: 302 Energy 2016
GRI Disclosure 302-3: Energy intensity in Table 2	GRI Disclosure 302-3 Energy intensity from the GRI Sustainability Reporting Standards: 302 Energy 2016
SASB RT-EE-130a.1: Energy Management in Table 2	Sustainability Accounting Standards Board ("SASB") Electrical & Electronic Equipment Sustainability Accounting Standard: Energy Management Topic
GRI Disclosure 303-3: Water withdrawal in Table 3	GRI Disclosure 303-3 Water withdrawal from the GRI Sustainability Reporting Standards: 303 Water and Effluents 2018
Water withdrawal intensity in Table 3	TE-specified indicator: water withdrawal intensity defined as water withdrawal per net sales. The use of net sales as the denominator is consistent with the GHG emission and energy intensity disclosures in Tables 1 and 2, respectively.

Note 3: Reporting Policies

A summary of the key disclosure policies is set out below.

Base year

The GHG base year has been established in accordance with the GHG reporting policies set out here. The base year for Scope 1 and 2 GHG emissions has been set as fiscal 2020 consistent with the establishment of a newly stated goal of 35% normalized reduction in GHG emissions by fiscal 2030.

Greenhouse gases

All GHG emissions figures are in metric tonnes of carbon dioxide equivalents (CO_2e) and include five of the seven greenhouse gases covered by the Kyoto Protocol: CO2, CH4, N2O, SF6 and HFCs. Perfluorocarbons (PFCs) and nitrogen trifluoride (NF3) are not relevant sources of greenhouse gases for the Company.

Of the five greenhouse gases relevant to our Company, only sulfur hexafluoride (SF6) and HFCs are tracked separately; the other three gases are aggregated and not reported separately because we use standard emissions factors for CO2e. SF6 is a gas that we use in our manufacturing processes, and HFCs are used for cooling equipment; emissions of SF6 and HFCs are tracked and reported and then converted to CO2e emissions.

Reporting scope and boundary

The 2020 Statement of GHG Emissions, Energy Consumption, and Water Withdrawal includes Scope 1 and Scope 2 emissions, and water withdrawals that have been reported for operations within the organizational boundary described below.

Specifically:

- Our Scope 1 (direct) emissions include all relevant GHGs emitted directly from the Company's use of stationary and mobile fuels and releases of SF6 and refrigerants.
- Our Scope 2 (indirect) emissions include indirect GHG emissions from consumption of purchased electricity and heat. Scope 2 emissions are location-based.
- Energy consumption includes purchased electricity and purchased heat; renewable electricity; diesel fuel for vehicles and building heat; natural gas for building and process heating; and other fossil fuels.
- Our water withdrawal by source includes groundwater and municipal/other vendor water supplies. We do not have material water withdrawals from surface water or other sources.

GHG emissions, energy consumption and water withdrawal have been reported for the entities where the Company has operational control, as defined by the GHG Protocol. Generally, the Company policy is to include data for acquisitions beginning in the first full fiscal year following the date of acquisition. We collected GHG emissions, energy consumption, and water withdrawal data for approximately 97% of square footage within the organizational boundary in fiscal 2020.

In 2020, the operational boundary includes 235 owned and leased properties with manufacturing, warehousing, office, and test lab activities. In addition, also included within our operational boundary are small sites (typically less than 20,000 square feet) with no energy intensive or water intensive processes (for example, sales and business offices). We do not collect energy and water data for these small sites as it is not readily available (included with lease payments or otherwise paid by others). We estimate these "small sites" to total less than 2.3% of the total square footage we occupy. We therefore do not include associated emissions and water withdrawals for these "small sites" as they are deemed to be immaterial.

Methodology

For Scope 1 and 2 GHG emissions, energy usage and SF6 and HFC's release data are used to calculate GHG emissions. This data is collected through Velocity EHS, an environmental data management application. Velocity EHS then calculates the associated emissions by applying the appropriate GHG emission factors, as described in the GHG Emissions Factors section below. The data sources for energy consumption are primarily utility meter readings and invoices, and direct readings for SF6 and HFCs.

Water data is also collected in Velocity EHS. Data sources are primarily utility meter readings and invoices. Estimates are based on headcount and shifts worked, percentage of occupied space, estimates based on historical invoices or meter readings, or other site-specific estimating methods.

The Company has a quality assurance control process to promote data accuracy and completeness. At the point of data entry, Velocity EHS compares the data entry amount to prior monthly entries and includes user notification thresholds. For fiscal 2020, the Company used primary data sources for more than 91% of the reported energy consumption and emissions. The remaining 9% is estimated. A similar process is used for water withdrawal data. For fiscal 2020, the Company used primary data sources for more than 78% of the reported water withdrawal data. The remaining 22% is estimated.

GHG Emission Factors

The CO2e emissions have been determined on the basis of measured or estimated energy use and SF6 and refrigerant releases, multiplied by relevant carbon emission factors.

Published emission factors were used to calculate emissions from operations, the table below indicates the relevant emission factors applied to current inventories unless otherwise noted.

Emissions source	Emission Source Type	Emission factor employed
Scope 1	Mobile fuels	Intergovernmental Panel on Climate Change (IPCC) National GHG Inventory Guidance 2014 Fifth Assessment Report Default Emission Factors in the Manufacturing Category
Scope 1	Stationary fuel	Intergovernmental Panel on Climate Change (IPCC) National GHG Inventory Guidance 2014 Fifth Assessment Report Default Emission Factors in the Manufacturing Category
Scope 1	Sulfur Hexafluoride	Intergovernmental Panel on Climate Change Fifth Assessment Report (AR5) IPCC Guidelines for National Greenhouse Gas Inventories
Scope 1	Refrigerants	Intergovernmental Panel on Climate Change Fifth Assessment Report (AR5) IPCC Guidelines for National Greenhouse Gas Inventories

Scope 2	Electricity	US Environmental Protection Agency (EPA) Emissions & Generation Resource Integrated Database - 2016 eGRID GHG emission rates. International Energy Agency (IEA), CO2 Emission Factors from Fuel Combustion: 2012 factors used.
Scope 2	District heat – cogeneration	Energy provider emission factor
Biogenic Emissions	Other Biogas	Intergovernmental Panel on Climate Change (IPCC) National GHG Inventory Guidance 2014 Fifth Assessment Report Default Emission Factors in the Manufacturing Category

Note 4 – Scope 1 and 2 Emissions by GHG Type

Global Metric Tonnes of CO_2e [a]	Fiscal 2020	Fiscal 2019	Fiscal 2018	% Change Fiscal 2020 from Fiscal 2019
SF6	25,205	25,359	30,457	-0.6%
HFCs	1,361	3,221	1,409	-57.7%
All other Scope 1 and 2 as CO2e (including CO2, CH4 and N2O emissions)	531,719	539,772	535,965	-1.5%
Total	**558,285**	**568,352**	**567,831**	**-1.8%**

[a] Of the five greenhouse gases relevant to our Company, only SF6 and HFCs are tracked separately; the other three (CO2, CH4 and N2O) are aggregated and not reported separately because we use standard emissions factors for CO2e.